# Overview of methane in the environment

Laura Lapham, PhD University of Maryland Center for Environmental Science

- Colorless, odorless gas
- Natural product produced by microbes in the sediment or by heating of deeply buried organic matter
- Discovered and isolated from marsh gas in 1776, described by Benjamin Franklin as "flammable air"
- It is the major component of natural gas, ~93% (Baltimore Gas & electric)
  - 5% ethane





#### Where does methane reside?



Source: Atreya et al., 2010, Faraday Discussions, 147, 9-29

#### Why is methane important in the atmosphere?

#### Potent greenhouse gas

- Shorter half-life in atmosphere than CO<sub>2</sub>
- 29 times more effective at warming the planet than CO<sub>2</sub> over a 100-year time frame
- Even more effective over shorter time period (86x over 20 years)



#### Methane usage in the US

#### 1) Electricity



### 2) Landfill gas Landfill Methane Capture Gas collection wells United States of the second states of the second

https://www3.epa.gov/climatechange/kids/solutions/technologies/methane.html

#### 3) Production of nitrogen fertilizers

Methane is the essential feedstock in Haber-Bosch process for which demand is growing

Population Compared to Synthetic Nitrogen Fertilizer Use



#### Concentrations are increasing in the atmosphere



#### Concentrations are increasing in the atmosphere



Details of Schaefer et al., 2016 study:

#### A 21st-century shift from fossil-fuel to biogenic methane emissions indicated by <sup>13</sup>CH<sub>4</sub>

Isotope shift to biogenic source:



Post-2006: natural wetlands have been implicated to give increase in CH4, but remote sensing suggests the increase is in N hemisphere, not S where most wetlands are. Rice cultivation and ruminant cows fit the isotope trend better.

sciencemag.org **SCIENCE** 1 April 2016, Vol 352 (6281)

How much is increased natural gas production contributing to global warming?

- Shift from burning coal to natural gas results in almost half as much CO<sub>2</sub> released.
- However, because methane is a more potent greenhouse gas than CO<sub>2</sub>, these benefits are counteracted if there is leakage during production, distribution and utilization.
- Leakage rates of 3.2% may be the benefits threshold

Industry has argued that leakage rates are below the threshold for climate benefits

• Estimates of methane leakage rates



#### Studies Confirm Low Methane Leakage Rates from Natural Gas Development



<sup>3.</sup> http://pubs.acs.org/doi/abs/10.1021/es506359c

<sup>6.</sup> http://news.utexas.edu/2013/09/16/understanding-methane-emissions

# However other recent studies have shown that the climate benefit threshold for leakage is being exceeded.



Chart generated by Lapham, error bars are standard deviation of emission ranges given in paper; also note these average values were given for a specific location, not shown here.

- By reducing reliance on coal, natural gas is an important bridge to the renewable energy future.
- Because leakage rates likely exceed climate-benefit threshold, the switch from coal to natural gas is actually accelerating global warming.
- Even if there were net climate benefits, natural gas is a "bridge to nowhere" that only forestalls the needed shift to non-fossil, renewable energy.

What are the opportunities for reducing methane emissions in Maryland in contrast to US?



Source: EPA inventory of US Greenhouse Gas Emissions and Sinks 1994-2014;

## What are the opportunities for reducing methane emissions in Maryland in contrast to US?



# What are the opportunities for reducing methane emissions in Maryland in contrast to US?



Source: EPA inventory of US Greenhouse Gas Emissions and Sinks 1994-2014

#### Summary

- Methane is a potent greenhouse gas that is formed by both natural and anthropogenic sources
- Trying to determine key categories for MD to focus on will be key in making efforts to decrease methane emissions in the state
  - Refer to Chris Beck's talk on MDE's efforts to constrain source categories across the state

### **Reference** list

- Allen DT, Torres VM, Thomas J, Sullivan DW, Harrison M, Hendler A, Herndon SC, Kolb CE, Fraser MP, Hill AD, Lamb BK, Miskimins J, Sawyer RF, Seinfeld JH (2013) Measurements of methane emissions at natural gas production sites in the United States. Proceedings of the National Academy of Science. doi:10.1073/pnas.1304880110
- Caulton DR, Shepson PB, Santoro RL, Sparks JP, Howarth RW, Ingraffea AR, Cambaliza MOL, Sweeney C, Karion A, Davis KJ, Stirm BH, Montzka SA, Miller BR (2014) Toward a better understanding and quantification of methane emissions from shale gas development. Proceedings of the National Academy of Science 111 (17):6237-6242. doi:10.1073/pnas.1316546111
- EPA inventory of US Greenhouse Gas Emissions and Sinks 1994-2014; https://www3.epa.gov/climatechange/ghgemissions/inventoryexplorer/#iallsectors/methane/inventsect/all
- Karion A, Sweeney C, Pétron G, Frost G, Hardesty RM, Kofler J, Miller BR, Newberger T, Wolter S, Banta R, Brewer A, Dlugokencky E, Lang P, Montzka SA, Schnell R, Tans P, Trainer M, Zamora R, Conley S (2013) Methane emissions from airborne measurements over a western United States natural gas field. Geophys Res Lett 40:4393-4397. doi:10.1002/grl.50811
- Peischl J, Ryerson TB, Brioude J, Aikin KC, Andrews AE, Atlas E, Blake D, Daube BC, de Gouw JA, Dlugokencky E, Frost GJ, Gentner DR, Gilman JB, Goldstein AH, Harley RA, Holloway JS, Kofler J, Kuster WC, Lang PM, Novelli PC, Santoni GW, Trainer M, Wofsy SC, D. PD (2013) Quantifying sources of methane using light alkanes in the Los Angeles basin, California. Journal of Geophysical Research: Atmospheres 118:4974-4990. doi:10.1002/jgrd.50413
- Peischl J, Ryerson TB, Aikin KC, deGouw JA, Gilman JB, Holloway JS, Lerner BM, Nadkarni R, Neuman JA, Nowak JB, Trainer M, Warneke C, Parrish DD (2015) Quantifying atmospheric methane emissions from the Haynesville, Fayetteville, and northeastern Marcellus shale gas production regions. Journal of Geophysical Research Letters: Atmospheres 120:2119-2139. doi:10.1002/2014JD022697
- Peischl J, Karion A, Sweeney C, Kort EA, Smith ML, Brandt AR, Yeskoo T, Aikin KC, Conley SA, Gvakharia A, Trainer M, Wolter S, Ryerson TB (2016) Quantifying atmospheric methane emissions from oil and natural gas production in the Bakken shale region of North Dakota. Journal of Geophysical Research Atmosphere 121:1-11. doi:10.1002/2015JD024631
- Pétron G, Frost G, Miller BR, Hirsch AI, Montzka SA, Karion A, Trainer M, Sweeney C, Andrews AE, Miller L, Kofler J, Bar-Ilan A, Dlugokencky EJ, Patrick L, Moore Jr. CT, Ryerson TB, Siso C, Kolodzey W, Lang PM, Conway T, Novelli P, Masarie K, Hall B, Guenther D, Kitzis D, Miller J, Welsh D, Wolfe D, Neff W, Tans P (2012) Hydrocarbon emissions characterization in the Colorado Front Range: A pilot study. J Geophys Res 117 (D04304):1-19. doi:10.1029/2011JD016360
- Pétron G, Karion A, Sweeney C, Miller BR, Montzka SA, Frost G, Trainer M, Tans P, Andrews AE, Kofler J, Helmig D, Guenther D, Dlugokencky EJ, Lang PM, Newberger T, Wolter S, Hall B, Novelli P, Brewer A, Conley S, Hardesty M, Banta H, White A, Noone D, Wolfe D, Schnell R (2014) A new look at methane and nonmethane hydrocarbon emissions from oil and natural gas operations in the Colorado Denver-Julesburg Basin. Journal of Geophysical Research: Atmospheres 111:6836-6852. doi:10.1002/2013JD021272
- Schaefer H, Mikaloff Fletcher SE, Veidt C, Lassey KR, Brailsford GW, Bromley TM, Dlugokencky EJ, Michel SE, Miller JB, Levin I, Lowe DC, Martin RJ, Vaughn BH, White JWC (2016) A 21-st century shift from fossil-fuel to biogenic methane emissions indicated by 13CH4. Science (Washington, D C, 1883-) 352 (6281). doi:10.1126/science.aad2705